<table>
<thead>
<tr>
<th>Bundle</th>
<th>LOAD ZONE</th>
<th>USAGE: Total kWh for each Zone and Bundle</th>
<th>BUNDLE requirement as % of total bundle usage</th>
<th>ZONE requirement as % of total bundle requirement</th>
<th>Required annual kWh production for each Zone and Bundle</th>
<th>Approx. acres of panels to MEET kWh requirements (Total kWh divided by)*:</th>
<th>Approx. acres available for development</th>
<th>Number of sites available in each load zone and bundle</th>
<th>DC capacity (kW); kWh requirement divided by**:</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>A West</td>
<td>4,709,944</td>
<td>37.5%</td>
<td>1,500,000</td>
<td>2.34</td>
<td>34.50</td>
<td>3</td>
<td>1,198</td>
<td></td>
</tr>
<tr>
<td></td>
<td>B Genesee</td>
<td>5,210,530</td>
<td>25.0%</td>
<td>1,000,000</td>
<td>1.56</td>
<td>16.80</td>
<td>4</td>
<td>799</td>
<td></td>
</tr>
<tr>
<td></td>
<td>C Central</td>
<td>6,240,043</td>
<td>37.5%</td>
<td>1,500,000</td>
<td>2.34</td>
<td>36.10</td>
<td>4</td>
<td>1,198</td>
<td></td>
</tr>
<tr>
<td></td>
<td>bundle 1 subtotal</td>
<td>16,160,517</td>
<td>25%</td>
<td>4,000,000</td>
<td>6.25</td>
<td>87.40</td>
<td>11</td>
<td>3,195</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>E Mohawk Valley</td>
<td>5,180,822</td>
<td>40.0%</td>
<td>1,600,000</td>
<td>2.50</td>
<td>15.30</td>
<td>3</td>
<td>1,278</td>
<td></td>
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<tr>
<td></td>
<td>F Capital</td>
<td>6,836,104</td>
<td>60.0%</td>
<td>2,400,000</td>
<td>3.75</td>
<td>21.50</td>
<td>5</td>
<td>1,917</td>
<td></td>
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<tr>
<td></td>
<td>bundle 2 subtotal</td>
<td>12,016,926</td>
<td>33%</td>
<td>4,000,000</td>
<td>6.25</td>
<td>36.80</td>
<td>8</td>
<td>3,195</td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>G Hudson Valley</td>
<td>6,108,478</td>
<td>40.0%</td>
<td>2,000,000</td>
<td>3.13</td>
<td>14.80</td>
<td>5</td>
<td>1,597</td>
<td></td>
</tr>
<tr>
<td></td>
<td>H Milwood</td>
<td>1,820,179</td>
<td>20.0%</td>
<td>1,000,000</td>
<td>1.56</td>
<td>2.50</td>
<td>1</td>
<td>799</td>
<td></td>
</tr>
<tr>
<td></td>
<td>I Dunwoodie</td>
<td>6,073,372</td>
<td>40.0%</td>
<td>2,000,000</td>
<td>3.13</td>
<td>8.04</td>
<td>2</td>
<td>1,597</td>
<td></td>
</tr>
<tr>
<td></td>
<td>bundle 3 subtotal</td>
<td>14,002,029</td>
<td>36%</td>
<td>5,000,000</td>
<td>7.81</td>
<td>25.34</td>
<td>8</td>
<td>3,994</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>J New York City</td>
<td>1,482,809</td>
<td>12.0%</td>
<td>840,000</td>
<td>1.31</td>
<td>20.00</td>
<td>2</td>
<td>671</td>
<td></td>
</tr>
<tr>
<td></td>
<td>K Long Island</td>
<td>19,958,384</td>
<td>88.0%</td>
<td>6,160,000</td>
<td>9.63</td>
<td>20.50</td>
<td>13</td>
<td>4,920</td>
<td></td>
</tr>
<tr>
<td></td>
<td>bundle 4 subtotal</td>
<td>21,441,193</td>
<td>33%</td>
<td>7,000,000</td>
<td>10.94</td>
<td>40.50</td>
<td>15</td>
<td>5,591</td>
<td></td>
</tr>
<tr>
<td>TOTAL ALL ZONES (DOT)</td>
<td>63,620,665</td>
<td>31%</td>
<td>20,000,000</td>
<td>31.25</td>
<td>190.04</td>
<td>42</td>
<td>15,974</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

* Conversion factor from NYSERDA - 1 Acre can generate 640,000 kWh annually

** Conversion factor from NYSERDA - 1kW of solar PV DC capacity yields approximately 1,252 AC kWh per year
<table>
<thead>
<tr>
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<th>DC capacity (kW); kWh requirement divided by**:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Letter</td>
<td>DESCRIPTION</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NYSTA</td>
<td>640,000</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>A West</td>
<td>2,954,378</td>
<td>50.0%</td>
<td>834,662</td>
<td>1.30</td>
<td>9.50</td>
<td>1</td>
<td>667</td>
<td>1,252</td>
</tr>
<tr>
<td></td>
<td>B Genesee</td>
<td>541,113</td>
<td>10.0%</td>
<td>166,932</td>
<td>0.26</td>
<td>2.70</td>
<td>1</td>
<td>133</td>
<td></td>
</tr>
<tr>
<td></td>
<td>C Central</td>
<td>2,068,919</td>
<td>40.0%</td>
<td>667,729</td>
<td>1.04</td>
<td>6.40</td>
<td>1</td>
<td>533</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Bundle 5 subtotal</td>
<td>5,564,410</td>
<td>30%</td>
<td>1,669,323</td>
<td>2.61</td>
<td>18.60</td>
<td>3</td>
<td>1,333</td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>E Mohawk Valley</td>
<td>847,127</td>
<td>50.0%</td>
<td>329,930</td>
<td>0.52</td>
<td>8.60</td>
<td>2</td>
<td>264</td>
<td></td>
</tr>
<tr>
<td></td>
<td>F Capital</td>
<td>1,352,408</td>
<td>50.0%</td>
<td>329,930</td>
<td>0.52</td>
<td>8.00</td>
<td>2</td>
<td>264</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Bundle 6 subtotal</td>
<td>2,199,535</td>
<td>30%</td>
<td>659,860</td>
<td>1.03</td>
<td>16.60</td>
<td>4</td>
<td>527</td>
<td></td>
</tr>
<tr>
<td>7</td>
<td>G Hudson Valley</td>
<td>3,493,222</td>
<td>100.0%</td>
<td>1,047,966</td>
<td>1.64</td>
<td>5.70</td>
<td>1</td>
<td>837</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Bundle 7 subtotal</td>
<td>3,493,222</td>
<td>30%</td>
<td>1,047,966</td>
<td>1.64</td>
<td>5.70</td>
<td>1</td>
<td>837</td>
<td></td>
</tr>
<tr>
<td>TOTAL ALL ZONES (TA)</td>
<td>11,257,167</td>
<td>30%</td>
<td>3,377,149</td>
<td>5.28</td>
<td>40.90</td>
<td>8</td>
<td>2,697</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

* Conversion factor from NYSERDA - 1 Acre can generate 640,000 kWh annually

** Conversion factor from NYSERDA - 1 kW of solar PV DC capacity yields approximately 1,252 AC kWh per year
Baseline Solar Site Characteristics:

- **Lot Size**: Approximately two acres; **Grade**: Relatively level, generally 0 – 15%.
- **Shape**: Sites vary; may be regular (square, rectangle, linear, etc.) or irregular.
- **Site prep**: Requires suitable finish grade for proper panel installation.
- **Vegetation**: Mostly grass; generally free of trees greater than 6” diameter at breast height (dbh) but will require clearing & grubbing of up to ½ acre of brush and scattered small trees (6” dbh or less); Dispose of all trees, brush & debris in accordance with NYSDOT Standard Specifications § 201-Clearing & Grubbing (p. 183) and as approved by NYSDOT/NYSTA; Re-establish vegetation (grass, etc.) on disturbed areas not occupied by solar panels or access roads.
- **Soils**: Well drained soil with no contaminants.
- **Rock**: Soils may contain some loose rock but bedrock will likely not be close to the soil surface.
- **Power Connection**: Three phase power connection within 500 feet; underground utility connection required.
- **Access**: Provide a crushed aggregate (equivalent to NYSDOT Standard Specifications §703-02 (p. 937), Size designation 2) access roadway, approximately 10’ wide, 4-6” deep and up to 500 feet long.
- **Security**: No fencing, or security cameras.
- **Setback**: ROW: 50 feet from travel way; adjacent property lines: 30 feet.
- **Panel Coverage**: Panels will cover approximately 80% of the site.
<table>
<thead>
<tr>
<th>SITE #</th>
<th>Route #</th>
<th>Description</th>
<th>NYISO Load Zone NAME</th>
<th>Estimated Areas (acres)</th>
<th>NYISO Load Zone NAME</th>
<th>Estimated Areas (acres)</th>
<th>County</th>
<th>Town/ City/ Village</th>
<th>Geographic Coordinates</th>
<th>General shape</th>
<th>General slope (%)</th>
<th>Approx. Distance to nearest 3-phase (feet)</th>
<th>Current Use and Character</th>
</tr>
</thead>
<tbody>
<tr>
<td>6E1</td>
<td>I-90</td>
<td>Syracuse-Herkimer mile 232.9 WB (exit 31)</td>
<td>Moh. Val.</td>
<td>4.6</td>
<td>8.6</td>
<td>Ex. 30-31: 22,669 Ex. 31-32: 23,330</td>
<td>Oneida</td>
<td>Utica</td>
<td>43° 06' 39.60&quot; -75° 12' 25.20&quot;</td>
<td>Rectang.</td>
<td>0-5</td>
<td>100</td>
<td>Access from hwy and ramps</td>
</tr>
<tr>
<td>6E2</td>
<td>I-90</td>
<td>Syracuse-Herkimer-German Flats mile 219.5</td>
<td>Moh. Val.</td>
<td>4.0</td>
<td>8.0</td>
<td>Ex. 29A-30: 22,998 Ex. 30-31: 23,669</td>
<td>Herkimer</td>
<td>German Flats</td>
<td>43° 01' 01.20&quot; -74° 59' 09.60&quot;</td>
<td>Irregular</td>
<td>5-15</td>
<td>1400</td>
<td>Can enter from Herkimer maint. storage shed</td>
</tr>
<tr>
<td>6F1</td>
<td>I-90</td>
<td>Albany - Guilderland MP 154.1</td>
<td>Cap. Dist.</td>
<td>5.6</td>
<td>8.0</td>
<td>Ex. 24-25: 77,163 Ex. 25-25A: 43,982</td>
<td>Albany</td>
<td>Albany</td>
<td>42° 45' 36.00&quot; -73° 56' 06.00&quot;</td>
<td>Rectang.</td>
<td>0-15</td>
<td>1000</td>
<td>Can add access crash gate along I-890 decel. ramp</td>
</tr>
<tr>
<td>6F2</td>
<td>I-90</td>
<td>Albany-McAlpin St., Mile 142.3 NB RT</td>
<td>Cap. Dist.</td>
<td>2.4</td>
<td>8.0</td>
<td>Ex. 23-24: 48,763</td>
<td>Albany</td>
<td>Albany</td>
<td>43° 38' 12.01&quot; -73° 47' 13.45&quot;</td>
<td>Trapezoidal</td>
<td>0-30</td>
<td>2200</td>
<td>Safe access from McAlpin St. through a NYSTA crash gate.</td>
</tr>
</tbody>
</table>
NYSTA SOLAR INITIATIVE - BUNDLE 6

LEGEND
★★ POTENTIAL SOLAR SITE
★ CITY
E - MOHAWK VALLEY LOAD ZONE
F - CAPITAL DISTRICT LOAD ZONE
6E1 - Syracuse - Herkimer MP 232.9
(Exit 31)
6F2 - Albany - Albany MP 142.3 NB
Preliminary Solar Site Screening Worksheet  
December 16, 2015

Thruway/Canal is identifying potential solar facility sites in the right-of-way. These sites are not to adversely affect highway safety, design, construction, maintenance, or the current highway stability. In addition, sites are not to interfere with or impair future highway expansion and also have minimal or no environmental impacts. The intent is to identify sites owned by Thruway/Canal that are:

- equal to or greater than 2 acres (available for solar arrays/infrastructure, e.g. beyond the clear zone),
- relatively flat (if sloped, gentle to moderate, with south facing aspect),
- visible but not distracting to highway users,
- no environmentally sensitive,
- not going to require mature tree stand removal,
- in close proximity to minimally a 3-phase power connection,
- not going to negatively impact any scenic, historic or environmentally-significant resource, and
- not going to interfere with or impair future expansion of the transportation facility.

Potential Solar Site Information

<table>
<thead>
<tr>
<th>Division</th>
<th>Syracuse</th>
<th>Section</th>
<th>Herkimer</th>
<th>Mile Post</th>
<th>Exit 31</th>
</tr>
</thead>
<tbody>
<tr>
<td>County</td>
<td>onieda</td>
<td>Town/City/Village</td>
<td>utica</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Geographic coordinates (lat/long at parcel center point):

Area within site available for solar infrastructure (in acres): 1.8 & 1.7 acres

General shape: [x] square or rectangular [ ] discontinuous or irregular [ ] narrow or linear

What is the current site use and character? (e.g. exit loops, median, facility (rest area, travel plaza, open storage area, etc.), forested, brush, mowed/agricultural, utility access, park and ride, vacant, etc.) Describe:

Interchange bowl type areas

Surrounding area character and predominant land use, check one:

- [ ] Urban
- [x] Suburban
- [ ] Rural

What is the future (next 5-20 years) site plan (e.g. full reconstruction, lane expansion, rest area expansion, new ram system, etc.)? Briefly describe:

None to my knowledge

Is there an unobstructed, safe access to the area from the highway, frontage road, connector or parallel roadway?

Check one: [x] Yes [ ] No

If yes, describe:

Access from the highway and/or ramps

Are there any unique geometric or design considerations, check one:

- [ ] Yes
- [x] No
Preliminary Solar Site Screening Worksheet  
December 16, 2015

Topography:  
Check one:  [x] level (0-5%)  [ ] gentle (5%-15%)  [ ] moderate (15%-30%)  [ ] steep (>30%)

If other than level, what is the predominant slope aspect?  [ ] North  [ ] South  [ ] East  [ ] West

Area electric utility company name: national grid

Distance to nearest 3-phase power connection: _________ feet.

Distance to nearest power substation: _____________ miles.

Are there any known or potentially sensitive environmental issues such as wetlands, protected stream corridors, floodplain, cultural resources, unique vegetation, threatened or endangered species/habitat, or hazardous material considerations at this site? None to my knowledge.

Additional site notes or comments (optional):

Inset a Google air photo/map (PDF, jpg, gif, screen shot, etc.) clearly indicating the location (include caption):
Preliminary Solar Site Screening Worksheet  
December 16, 2015

Thruway/Canal is identifying potential solar facility sites in the right-of-way. These sites are not to adversely affect highway safety, design, construction, maintenance, or the current highway stability. In addition, sites are not to interfere with or impair future highway expansion and also have minimal or no environmental impacts. The intent is to identify sites owned by Thruway/Canal that are:

- equal to or greater than 2 acres (available for solar arrays/infrastructure, e.g. beyond the clear zone),
- relatively flat (if sloped, gentle to moderate, with south facing aspect),
- visible but not distractive to highway users,
- no environmentally sensitive,
- not going to require mature tree stand removal,
- in close proximity to minimally a 3-phase power connection,
- not going to negatively impact any scenic, historic or environmentally-significant resource, and
- not going to interfere with or impair future expansion of the transportation facility.

Potential Solar Site Information

Division: Syracuse  
Section: Herkimer  
Mile Post: 219.5

County: Herkimer  
Town/City/Village: German Flats

Geographic coordinates (lat/long at parcel center point): -74.986  43.017

Area within site available for solar infrastructure (in acres): 4

General shape: x discontinuous or irregular

What is the current site use and character? (e.g. exit loops, median, facility (rest area, travel plaza, open storage area, etc.), forested, brush, mowed/agricultural, utility access, park and ride, vacant, etc.) Describe:

Open storage area

Surrounding area character and predominant land use, check one:

□ Urban □ Suburban □ Rural

What is the future (next 5-20 years) site plan (e.g. full reconstruction, lane expansion, rest area expansion, new ram system, etc.)? Briefly describe:

Is there an unobstructed, safe access to the area from the highway, frontage road, connector or parallel roadway?

Check one: □ Yes □ No

If yes, describe:
Can enter from Herkimer maintenance storage area

Are there any unique geometric or design considerations, check one: □ Yes □ No

6E2 - Syracuse - Herkimer MP 219.5
Preliminary Solar Site Screening Worksheet
December 16, 2015

Topography:
Check one: [ ] level (0-5%) [x] gentle (5%-15%) [ ] moderate (15%-30%) [ ] steep (>30%)

If other than level, what is the predominant slope aspect? [ ] North [x] South [ ] East [ ] West

Area electric utility company name: National Grid

Distance to nearest 3-phase power connection: __________ feet.

Distance to nearest power substation: __________ miles.

Are there any known or potentially sensitive environmental issues such as wetlands, protected stream corridors, floodplain, cultural resources, unique vegetation, threatened or endangered species/habitat, or hazardous material considerations at this site?
If yes describe: this area is in a flood plain, location is adjacent to the Mohawk River

Additional site notes or comments (optional):

Inset a Google air photo/map (PDF, jpg, gif, screen shot, etc.) clearly indicating the location (include caption):
Thruway/Canal is identifying potential solar facility sites in the right-of-way. These sites are not to adversely affect highway safety, design, construction, maintenance, or the current highway stability. In addition, sites are not to interfere with or impair future highway expansion and also have minimal or no environmental impacts. The intent is to identify sites owned by Thruway/Canal that are:

- equal to or greater than 2 acres (available for solar arrays/infrastructure, e.g. beyond the clear zone),
- relatively flat (if sloped, gentle to moderate, with south facing aspect),
- visible but not distracting to highway users,
- no environmentally sensitive,
- not going to require mature tree stand removal,
- in close proximity to minimally a 3-phase power connection,
- not going to negatively impact any scenic, historic or environmentally-significant resource, and
- not going to interfere with or impair future expansion of the transportation facility.

### Potential Solar Site Information

**Division:** Albany  
**Section:** Albany  
**Mile Post:** 154.1  
**County:** Albany  
**Town/City/Village:** Guilderland

**Geographic coordinates (lat/long at parcel center point):** 42°45'35.41"N: 73°56'06.90"W

**Area within site available for solar infrastructure (in acres):** 5.6

**General shape:**  
- [X] square or rectangular  
- [ ] discontinuous or irregular  
- [ ] narrow or linear

What is the current site use and character? (e.g. exit loops, median, facility (rest area, travel plaza, open storage area, etc.), forested, brush, mowed/agricultural, utility access, park and ride, vacant, etc.) Describe: The current site is approximately 75% field with the remainder being wooded.

Surrounding area character and predominant land use, check one:  
- [X] Urban  
- [ ] Suburban  
- [ ] Rural

What is the future (next 5-20 years) site plan (e.g. full reconstruction, lane expansion, rest area expansion, new ram system, etc.)? Briefly describe: None

Is there an unobstructed, safe access to the area from the highway, frontage road, connector or parallel roadway?  
Check one:  
- [X] Yes  
- [ ] No

If yes, describe:  
An access crash gate can be added along the I-890 decel ramp.

Are there any unique geometric or design considerations, check one:  
- [ ] Yes  
- [X] No
Preliminary Solar Site Screening Worksheet
December 16, 2015

Topography:
Check one: [X] level (0-5%) [X] gentle (5%-15%) [ ] moderate (15%-30%) [ ] steep (>30%)

If other than level, what is the predominant slope aspect? [ ] North [X] South [ ] East [ ] West

Area electric utility company name: National Grid

Distance to nearest 3-phase power connection: ______ feet.

Distance to nearest power substation: ______ miles.

Are there any known or potentially sensitive environmental issues such as wetlands, protected stream corridors, floodplain, cultural resources, unique vegetation, threatened or endangered species/habitat, or hazardous material considerations at this site? None
If yes describe:

Additional site notes or comments (optional):

Inset a Google air photo/map (PDF, jpg, gif, screen shot, etc.) clearly indicating the location (include caption):
Preliminary Solar Site Screening Worksheet  
December 16, 2015  
MP 142.3 NB RT

Thruway/Canal is identifying potential solar facility sites in the right-of-way. These sites are not to adversely affect highway safety, design, construction, maintenance, or the current highway stability. In addition, sites are not to interfere with or impair future highway expansion and also have minimal or no environmental impacts. The intent is to identify sites owned by Thruway/Canal that are:

- equal to or greater than 2 acres (available for solar arrays/infrastructure, e.g. beyond the clear zone),
- relatively flat (if sloped, gentle to moderate, with south facing aspect),
- visible but not distractive to highway users,
- no environmentally sensitive,
- not going to require mature tree stand removal,
- in close proximity to minimal 3-phase power connection,
- not going to negatively impact any scenic, historic or environmentally-significant resource, and
- not going to interfere with or impair future expansion of the transportation facility.

Potential Solar Site Information

Division:  
Albany

Section:  
Albany

Mile Post:  
142.3 NB RT

County:  
Albany

Town/City/Village:  
Albany

Geographic coordinates (lat/long at parcel center point):  
43°38'12.01"N; 73°47'13.45"W

Area within site available for solar infrastructure (in acres):  
Approximately 2.4 AC

General shape:  
Trapezoidal

What is the current site use and character? (e.g. exit loops, median, facility (rest area, travel plaza, open storage area, etc.), forested, brush, mowed/agricultural, utility access, park and ride, vacant, etc.) Describe:

The location is adjacent to a crash gate that exits out onto McAlpin St in the City of Albany and the Thruway mainline. It is trapezoidal in shape and varies from mostly flat to steep. The earthen mound was created of spoils from the 23-24 reconstruction project. There is an onsite building that houses the Adiea fiber backbone.

Surrounding area character and predominant land use, check one:

- X Urban
- Suburban
- Rural

What is the future (next 5-20 years) site plan (e.g. full reconstruction, lane expansion, rest area expansion, new ram system, etc.)? Briefly describe: There is no current plan in place for the location.

Is there an unobstructed, safe access to the area from the highway, frontage road, connector or parallel roadway?

Check one:  
- X Yes
- No

If yes, describe: There is safe access from McAlpin St. through a NYSTA crash gate.

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Are there any unique geometric or design considerations, check one: [X] Yes □ No

Topography:
Check one: [X] level (0-5%) □ gentle (5%-15%) [X] moderate (15%-30%) □ steep (>30%)

If other than level, what is the predominant slope aspect? □ North □ South [X] East □ West

Area electric utility company name: National Grid

Distance to nearest 3-phase power connection: 2200 feet.

Distance to nearest power substation: 15 miles.

Are there any known or potentially sensitive environmental issues such as wetlands, protected stream corridors, floodplain, cultural resources, unique vegetation, threatened or endangered species/habitat, or hazardous material considerations at this site? □ Yes [X] No.

If yes describe:

Additional site notes or comments (optional):

Inset a Google air photo/map (PDF, jpg, gif, screen shot, etc.) clearly indicating the location (include caption):

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